Số văn bản: 982/CPNT2-KHTH
Ngày ban hành: 04/08/2026

CÔNG TY CỔ PHẦN ĐIỆN LỰC DẦU KHÍ NHƠN TRẠCH 2 ***PETROVIETNAM POWER NHON TRACH 2 JOINT STOCK COMPANY***	CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM *SOCIALIST REPUBLIC OF VIETNAM* **Độc lập – Tự do – Hạnh phúc** ***Independence – Freedom – Happiness***
Số: /CPNT2-KHTH *No: /CPNT2-KHTH*	*Đồng Nai, ngày 04 tháng 8 năm 2026* *Dong Nai, August 04, 2026*

CÔNG BỐ THÔNG TIN BẤT THƯỜNG
EXTRAORDINARY INFORMATION DISCLOSURE

Kính gửi/To: **- Sở Giao dịch Chứng khoán Việt Nam**
Vietnam Stock Exchange
- Sở Giao dịch Chứng khoán Thành phố Hồ Chí Minh
Ho Chi Minh City Stock Exchange

1. Tên tổ chức: Công ty Cổ phần Điện lực Dầu khí Nhơn Trạch 2

   Name of organization: PetroVietnam Power Nhon Trach 2 Joint Stock Company

- Mã chứng khoán/ *Stock code* : NT2
- Địa chỉ: Trung tâm Điện lực Dầu khí, xã Đại Phước, TP.Đồng Nai.

  Address: PetroVietnam Power Center, Dai Phuoc Commune, Dong Nai city.
- Điện thoại/*Phone*: 0251. 2225.893 Fax: 0251. 2225.897
- Email: info@pvnt2.com.vn

2. Nội dung của thông tin công bố/ *Disclosures*:
   Công ty Cổ phần Điện lực Dầu khí Nhơn Trạch 2 Công bố thông tin tài liệu lấy ý kiến cổ đông bằng văn bản về việc các vấn đề thuộc thẩm quyền của Đại hội đồng cổ đông, phù hợp với điều lệ Công ty (*như đính kèm*).
   PetroVietnam Power Nhon Trach 2 Joint Stock Company hereby discloses the documents for collecting shareholders' written opinions on matters within the authority of the General Meeting of Shareholders, in accordance with the Company's Charter (as attached).

3. Thông tin này và tài liệu liên quan đến việc lấy ý kiến cổ đông bằng văn bản được đăng tải và cập nhật sửa đổi bổ sung (nếu có) trên trang thông tin điện tử của Công ty Cổ phần Điện lực Dầu khí Nhơn Trạch 2 ngày 04/8/2026 tại địa chỉ: http://www.pvpnt2.vn/quan-he-co-dong/cong-bo-thong-tin.

   This information and related documents concerning the written shareholder consultation will be posted and updated (if any) on the website of PetroVietnam Power Nhon Trach 2 Joint Stock Company on August 4, 2026 at the following address: http://www.pvpnt2.vn/quan-he-co-dong/cong-bo-thong-tin.

Số văn bản: 982/CPNT2-KHTH
Ngày ban hành: 04/08/2026

4. Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung thông tin đã công bố.

We hereby certify that the information provided is true and correct and we bear full responsibility to the law.

Trân trọng./.

Respectfully yours./.

Nơi nhận/Recipients:
- Như trên/*As above*.
- CT. HĐQT/*Chairman of the Board*.
- Giám đốc/ *Director*.
- TBKS/ *Head of the Board of Supervisors*.
- Lưu *Filed:* VT.

NGƯỜI ĐƯỢC ỦY QUYỀN CBTT
AUTHORIZED REPRESENTATIVE FOR INFORMATION DISCLOSURE

M.S.D.N.: 3600897316 - C.T.C.P.
CÔNG TY CỔ PHẦN ĐIỆN LỰC DẦU KHÍ NHƠN TRẠCH 2
H. NHƠN TRẠCH - T. ĐỒNG NAI

Nguyễn Văn Quyền

PETROVIETNAM POWER
NHONTRACH 2 JOINT STOCK COMPANY

SOCIALIST REPUBLIC OF VIETNAM
Independence - Freedom - Happiness

No: 46../TTr-CPNT2-HĐQT

Dong Nai, August 04, 2026

PROPOSAL TO THE GENERAL MEETING OF SHAREHOLDERS REGARDING THE COLLECTION OF SHAREHOLDERS' WRITTEN OPINIONS

Re: Approval of Appendix No. 13 to the Gas Sale and Purchase Agreement of Nhon Trạch 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4

To: **The General Meeting of Shareholders**
Petrovietnam Power Nhon Trach 2 Joint Stock Company

Pursuant to the Law on Enterprises No. 59/2020/QH14 dated June 17, 2020, passed by the National Assembly of the Socialist Republic of Vietnam;

Pursuant to the Articles of Association of Petrovietnam Power Nhon Trach 2 Joint Stock Company;

Pursuant to the Submission No. 53/TTr-CPNT2 dated July 01, 2026 regarding the approval of the contents of Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4;

Based on the Resolution No. 06/NQ-CPNT2 dated July 07, 2026 of The Board of Directors of Petrovietnam Power Nhon Trach 2 Joint Stock Company approving the organization of the collection of shareholders' written opinions, the Board of Directors respectfully submits to the General Meeting of Shareholders for its approval Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 with the following contents:

1. To approve the Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 as detailed in the attached document.
2. To authorize the Board of Directors to decide on all matters falling within the authority of the General Meeting of Shareholders in relation to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 and all appendices thereto.

Respectfully submitted./.

ON BEHALF OF THE BOARD OF DIRECTORS
CHAIRMAN

M.S.D.N: 3600897316 - C.T.C.P
CÔNG TY CỔ PHẦN ĐIỆN LỰC DẦU KHÍ NHƠN TRẠCH 2
H. NHƠN TRẠCH - T. ĐỒNG NAI

Uong Ngoc Hai

PETROVIETNAM POWER **NHONTRACH 2 JOINT STOCK COMPANY**	THE SOCIALIST REPUBLIC OF VIETNAM **Independence – Freedom - Happiness**

Dong Nai, August 04, 2026

SHAREHOLDERS' WRITTEN OPINION FORM

Shareholder:

Address:

ID Card / Business Registration Certificate: Telephone:

Number of shares owned:

(According to the list of shareholders as of the record date of July 27, 2026 provided by the Vietnam Securities Depository and Clearing Corporation (VSDC).

I. COMPANY INFORMATION

- Company name: Petrovietnam Power Nhon Trach 2 Joint Stock Company
- Address: Dai Phuoc commune, Dong Nai City.
- Enterprise code: 3600897316

II. PURPOSE OF COLLECTING SHAREHOLDERS' OPINION:

The Board of Directors of PVPower NT2 shall obtain shareholders' written opinions to approve the contents of Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trạch 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4.

(All of the documents will be posted on the PVPower NT2's website at http://www.pvpnt2.vn from August 04, 2026)

III. VOTING ISSUE:

1. To approve Appendix No.13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4.

☐ Agree ☐ Disagree ☐ No Opinion

2. To authorize the Board of Directors to decide on all matters falling within the authority of the General Meeting of Shareholders in relation to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 and its appendices.

☐ Agree ☐ Disagree ☐ No Opinion

IV. METHOD OF VOTING:

1. Instructions for Voting "Voting Opinion":

a. The Shareholder shall indicate their vote by ticking in one appropriate box for each voting issue: "Agree", "Disagree", "No Opinion".

b. In the event that a shareholder changes their opinion after marking a vote choice, the shareholder shall shade out the previously selected box, mark the new choice box, and sign next to the final selection.

CÔNG CỔ ĐIỆN LỰ NHƠN M.S.D.N: 360089 H. NHƠN TRẠ

c. If a shareholder does not mark any box or marks more than one box for a specific voting matter, the vote for that matter shall be considered a "No Opinion" vote.

2. A Written Ballot shall be deemed valid when satisfying all of the following conditions:

a. The Written ballot is issued by the Company and stamped with the Company's seal;

b. The Written ballot is returned to the Company within the timeframe specified in Section V of this Written opinion;

c. The written ballot is duly signed by the shareholder or the shareholder's authorized representative:

(i) For individual shareholders: Signed with the full name clearly written by the shareholder or their authorized representative;

(ii) For institutional shareholders: Signed with the full name clearly written by the legal representative or authorized representative, and stamped with the institution's official seal;

(iii) If an authorized representative signs the Written opinion, a valid Power of Attorney in accordance with the law must be attached to the ballot.

V. DEADLINE FOR SUBMITTING OPINION FORMS:

The Shareholders send the Opinon form to Petrovietnam Power Nhon Trach 2 Joint Stock Company before 12:00 p.m. on August 18, 2026 by one of the following methods:

1. By post: Voting form must be enclosed in a sealed envelope and sent directly to the Company at the address:

   Petrovietnam Power Nhon Trach 2 Joint Stock Company

   Petro Power Center, Dai Phuoc Commune, Dong Nai City.

   Tel: 02512 225 899/893 Fax: 02512 225 897

2. Sending by email: hoxuanlan@pvnt2.com.vn

Shareholders are kindly requested to send the Opinion form in accordance with the above instructions. Otherwise, the votes on the above matters shall be deemed invalid.

COMFORMATION OF SHAREHOLDER (Signature with full name & stamped if Institutional Shareholder)	**ON BEHALF OF THE BOARD OF DIRECTORS** **CHAIRMAN**
	M.S.D.N: 3600897316 - C.T.C.P CÔNG TY CỔ PHẦN ĐIỆN LỰC DẦU KHÍ NHƠN TRẠCH 2 H. NHƠN TRẠCH - T. ĐỒNG NAI **Uong Ngoc Hai**

PETROVIETNAM POWER NHONTRACH 2 JOINT STOCK COMPANY GENERAL MEETING OF SHAREHOLDERS	THE SOCIALIST REPUBLIC OF VIETNAM **Independence – Freedom - Happiness**
No: …../NQ-CPNT2	*Dong Nai, August …., 2026*

RESOLUTION

Re: Approval of Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4

THE GENERAL MEETING OF SHAREHOLDERS PETROVIETNAM POWER NHON TRACH 2 JOINT STOCK COMPANY

Pursuant to the Law on Enterprises No. 59/2020/QH14 dated June 17, 2020 enacted by the National Assembly of the Socialist Republic of Vietnam;

Pursuant to the Articles of Association of Petrovietnam Power Nhon Trach 2 Joint Stock Company;

Pursuant to the Submission No. 53/TTr-CPNT2 dated July 01, 2026 regarding the approval of Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4;

Pursuant to Resolution No. 08/NQ-CPNT2 dated July 14, 2026 of the Board of Directors of Petrovietnam Power Nhon Trach 2 Joint Stock Company approving the Record Date for determining the list of shareholders and the collection of shareholders' written opinions;

Pursuant to the Proposal to the General meeting of Shareholders regarding the collection of Shareholders' written opinions No. 46/TTr-CPNT2-HDQT dated August 04, 2026;

Based on the Vote Counting Minutes of the collection of shareholders' written opinions No. …/CPNT2-BB-ĐHĐCĐ dated August …, 2026;

RESOLVES:

Article 1: To approve Appendix No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4, as set out in the Appendix attached to Submission No. 53/TTr-CPNT2 dated July 01, 2026.

Article 2: To authorize the Board of Directors to decide on all matters falling within the authority of the General Meeting of Shareholders in relation to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 and all appendices thereto.

Article 3: The members of the Board of Directors, the Board of Management and the Board of Supervisors of Petrovietnam Power Nhon Trach 2 Joint Stock Company shall be responsible for implementing this Resolution.

Recipents: - As Article 3; - Shareholders; - Archived: BOD, Clerks.	**ON BEHALF OF GENERAL MEETING OF SHAREHLDERS** **CHAIRMAN OF THE BOARD OF DIRECTORS** **Uong Ngoc Hai**

PETROVIETNAM POWER
NHON TRACH 2 JOINT STOCK
COMPANY

No: 53/TTr-CPNT2

THE SOCIALIST REPUBLIC OF VIETNAM
Independence - Freedom - Happiness

Dong Nai, July 01, 2026

CÔNG TY CỔ PHẦN ĐIỆN LỰC DẦU KHÍ NHƠN TRẠCH 2
M.S.D.N: 3600897316 - C.T.C.P
H. NHƠN TRẠCH - T. ĐỒNG NAI

SUBMISSION

Re: Approval of Supplement No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4

To: Board of Directors (BOD)
PetroVietnam Power Nhon Trach 2 Joint Stock Company (PVPower NT2)

I. LEGAL BASES:

- Decision No. 26/QD-CPNT2 dated June 02, 2025 of the General Meeting of Shareholders of the Company approving the amendment and supplementation of the Charter on the organization and operation of PetroVietnam Power Nhon Trach 2 Joint Stock Company.
- Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant between PVPower NT2 and PetroVietnam Gas Joint Stock Corporation (PV Gas) No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 dated 06 April 2010 and the relevant supplements;
- Decision No. 1408/QD-BCT dated 12 June 2026 of the Ministry of Industry and Trade approving the 2025 revised Field Development Plan for Hai Thach - Moc Tinh, Blocks 05-2 and 05-3;
- Letter No. 1180/KVN-QLNK providing comments on the execution of a supplement to the GSA stipulating the gas price formula for the Baseline and Incremental gas quantities from Blocks 05-2 and 05-3;
- Letter No. 1278/KVN-QLNK of PV Gas regarding the execution of Supplement No. 13 to the Nhon Trach 2 GSA for the supply of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3, amid the current decline in gas supply to the Southeast region;
- Letter No. 787/CPNT2-TMTTD from PVPower NT2 to EVN/EPTC regarding the use of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3;
- EVN's Letter No. 3757/EVN-KTAT regarding the supply and consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 from the infill drilling project;
- Minutes of Meeting No. 290/BB-KVN dated 22 June 2026 among NSMO,

EVN/EPTC and the power plants (Genco 3, PV Power and PVPower NT2) regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3;

- Minutes of Meeting No. 305/BB-KVN dated 26 June 2026 among PV Gas, PVPower and PVPower NT2 regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3 (Hai Thach - Moc Tinh) from the infill drilling project.
- Report No. 01/BC-CPNT2 dated 01 July 2026 of the functional departments, approved by the General Director, regarding approval of the contents of Supplement No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant No. 44/2010/PVGas/KTTT-PVPowerNT2/B4.

II. CONTENTS:

Regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3 from the infill drilling project, on 10 June 2026 PV Gas issued Letter No. 1180/KVN-QLNK providing comments on the execution of a supplement to the GSA stipulating the gas price formula for the Baseline and Incremental gas quantities from Blocks 05-2 and 05-3. On that basis, NSMO, EVN/EPTC and the power plants (Genco 3, PV Power and PVPower NT2) held a meeting, exchanged views and agreed on the relevant matters (*details are provided in the attached Minutes of Meeting No. 290/BB-KVN dated 22 June 2026*).

Following the matters recorded in Minutes of Meeting No. 290/BB-KVN, on 19 June 2026 PVPower NT2 received PV Gas's Letter No. 1278/KVN-QLNK regarding the execution of Supplement No. 13 to the Nhon Trach 2 GSA for the supply of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3, amid the current decline in gas supply to the Southeast region. On 26 June 2026, PV Gas, PVPower and PVPower NT2 met and agreed on the contents of the draft Supplement No. 13 to the GSA regarding the adjustment of the wellhead gas price formula for the incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, as a basis for working with EVN/EPTC.

Based on the above Minutes of Meeting and PV Gas's proposal dated 26 June 2026, PVPower NT2 issued Letter No. 787/CPNT2-TMTTD to EVN/EPTC regarding the use of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3. On 30 June 2026, EVN issued Letter No. 3757/EVN-KTAT regarding the supply and consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 from the infill drilling project, stating that **EVN supports the development of new domestic gas sources to contribute to security of electricity supply and reduce demand for imported LNG**. With respect to Supplement No. 13 to the GSA for Nhon Trach 2 Power Plant, power generation units are responsible for negotiating fuel purchase and sale agreements to supply fuel to their power plants in compliance with applicable laws, ensuring lawful sources and competitive prices. The gas price included in the electricity price is determined under the Gas Sale and Purchase Agreement, and the gas quantity is determined based on the gas payment notice issued in advance by the gas seller; therefore,

the consumption of this incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 remains compliant with the Power Purchase Agreement for Nhon Trach 2 Power Plant.

On 29 June 2026, PV Gas further issued Letter No. 1376/KVN-QLNK to PVPower and PVPower NT2 regarding the execution of supplements to the GSA for the consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, requesting the parties to promptly complete their internal approval procedures and obtain the necessary approvals from the relevant parties so that the supplements could be executed before 15 July 2026.

Based on the matters agreed among the parties and the opinions of EVN and PV Gas, PVPower NT2 initialled the draft Supplement No. 13. Therefore, in order to provide a basis for the prompt execution of Supplement No. 13 to the GSA for Nhon Trach 2 Power Plant regarding the supply of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, and to promptly supplement domestic gas sources to secure gas supply for plant operation amid the current decline in gas supply to the Southeast region, the Company respectfully submits to the Board of Directors for consideration and approval the following principal contents of Supplement No. 13 to the GSA for Nhon Trach 2 Power Plant:

1. Amendment to and Supplementation of Article 5 (Gas Quantity)

The Parties agree to amend Article 5.8 of the Contract (as amended and supplemented by Article 2 of Supplement No. 10 dated 23 April 2020) as follows:

"5.8 On each Day, the Buyer agrees to purchase, and the Seller shall use reasonable efforts to supply Sales Gas to the Buyer from:

(i) the gas source from Blocks 05-2 and 05-3. The gas quantity from Blocks 05-2 and 05-3 comprises the Existing Gas Quantity from Blocks 05-2 and 05-3 and the Incremental Gas Quantity from Blocks 05-2 and 05-3, as specified in Appendix 1 to this Supplement No. 13. The Existing Gas Quantity and Incremental Gas Quantity from Blocks 05-2 and 05-3 supplied to the Buyer shall comply with Decision No. 6105/QD-BCT dated 27 August 2013 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller.

(ii) the gas sources from the Thien Ung and Dai Hung Fields. The quantities of gas from the Thien Ung and Dai Hung Fields supplied to the Buyer shall comply with Letter No. 565/BCT-TCNL dated 19 January 2016 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller.

(iii) the gas sources from the Sao Vang - Dai Nguyet Fields. The quantity of gas from the Sao Vang - Dai Nguyet Fields supplied to the Buyer shall comply with Letter No. 4017/BCT-DKT dated 22 May 2018 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller."

2. Amendment to and Supplementation of Article 8 (Gas Price)

The Parties agree to amend Article 8.1.B(ii) of the Agreement (as supplemented by Article 3.2 of Supplement No. 5 dated 21 October 2016) as follows:

"8.1.B

(ii) For gas purchased from Block 05-2 and Block 05-3:

(a) Wellhead Gas Price applicable to the Existing Block 05-2 and Block 05-3 Gas Quantity: shall apply to the aggregate quantity of Block 05-2 and Block 05-3 gas received by the Seller from the Block 05-2 and Block 05-3 Field Owners from the beginning of each Contract Year until the Existing Block 05-2 and Block 05-3 Gas Quantity for such Contract Year, as specified in Appendix 1 to this Supplement No. 13, is reached, and shall be allocated to the Buyer in accordance with Article 5.8(i) of the Agreement and calculated using the following formula:

$$P_{np\ \text{Existing Block 05-2 and Block 05-3 Gas Quantity}} = P_0 \text{ x } \left(50\% \text{ x } (1+2\%)^t + 50\% \frac{FO_{(n-1)}}{FO_0} \right)$$

Where:

$P_{np\ \text{Existing Block 05-2 and Block 05-3 Gas Quantity}}$	The Wellhead Gas Price applicable to the Existing Block 05-2 and Block 05-3 Gas Quantity, exclusive of VAT.
P_0	The initial wellhead gas price of USD 5.25/MMBTU as at 1 January 2012, exclusive of VAT.
t	The number of years (0, 1, 2, 3, ...) calculated from 1 January 2012.
$FO_{(n-1)}$	The arithmetic mean of all daily average spot prices (in USD/MT) during the immediately preceding quarter for Singapore HSFO 180 3.5S, as reported in Platts Oilgram Price or the Platts electronic publication (Platts Code "D.PUADV00"), or another publication of equivalent or comparable standing as mutually agreed if Platts ceases to publish prices for such product. The daily average spot price is the arithmetic mean of the highest and lowest spot prices for Singapore

	HSFO 180 3.5S on that day. If price data for Singapore HSFO 180 3.5S for the immediately preceding quarter is not published, the most recent quarter for which price data is available shall apply.
FO_0	USD 660.4156693/MT (determined based on the arithmetic mean of all daily average spot prices (in USD/MT) during the six (6) months from the effective date of the Block 05-2 and Block 05-3 gas sale and purchase agreement between the Seller and the Block 05-2 and Block 05-3 Field Owners, as reported in Platts Oilgram Price or the Platts electronic publication (Platts Code "D.PUADV00"), or another publication of equivalent or comparable standing as mutually agreed if Platts ceases to publish prices for such product. The daily average spot price is the arithmetic mean of the highest and lowest spot prices for Singapore HSFO 180 3.5S on that day.)
n	The current quarter.

(b) The Wellhead Gas Price applicable to the Incremental Block 05-2 and Block 05-3 Gas Quantity: shall apply when the aggregate quantity of Block 05-2 and Block 05-3 gas received by the Seller from the Block 05-2 and Block 05-3 Field Owners exceeds the Existing Block 05-2 and Block 05-3 Gas Quantity in each Contract Year, with the estimated quantity specified in Appendix 1 to this Supplement No. 13, and shall be allocated to the Buyer in accordance with Article 5.8(i) of the Agreement and calculated using the following formula:

$$P_{np\ \text{Incremental Block 05-2 and Block 05-3 Gas Quantity}} = P_0 * (1 + 2\%)^t$$

Where:

$P_{np\ \text{Incremental Block 05-2 and Block 05-3 Gas Quantity}}$	The Wellhead Gas Price applicable to the Incremental Block 05-2 and Block 05-3 Gas Quantity, exclusive of VAT.
P_0	The initial wellhead gas price of USD 7.38/MMBTU as at 1 January 2026, exclusive of VAT.

t	The number of years (0, 1, 2, 3, ...) calculated from 1 January 2026."

3. Other Provisions

This Supplement No. 13 forms an integral part of the Agreement and shall be effective from the Signing Date until the Agreement is terminated or expires, or is superseded by another amendment or supplement, whichever occurs first.

In the event of any discrepancy between this Supplement No. 13 and the Agreement, the provisions of this Supplement No. 13 shall prevail.

All other terms and conditions of the Agreement that are not amended by this Supplement No. 13 shall remain unchanged and continue to be performed by the Parties in accordance with the Agreement.

(The detailed draft of Supplement No. 13 and the relevant documents/legal grounds are attached.)

III. CONCLUSION AND RECOMMENDATION:

The Company respectfully submits to the Board of Directors for consideration and approval of the contents of Supplement No. 13 to the Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant, so that the Company may proceed with its execution and implement the receipt and consumption of gas and the related settlement of gas and electricity payments in accordance with the approvals of the competent authorities.

Respectfully submitted.

Recipients:
- As above;
- Director (for reporting);
- Head of the Board of Supervisors;
- Deputy Director N.V. Quyen;
- Finance and Accounting Department; Production Engineering Department
- Filed at Archives and Commercial - Electricity Market Department.

Attachments:
- Report No. 01/BC-CPNT2 dated 1 July 2026 of the functional departments;
- Documents related to Supplement No. 13 to the NT2 GSA regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3.

DIRECTOR

SOCIALIST REPUBLIC OF VIETNAM
<u>Independence - Freedom - Happiness</u>

AMENDMENT NO. 13

GAS SALES AGREEMENT FOR NHON TRACH 2 POWER PLANT

No.: 44/2010/PVGAS/KTTT-PVPowerNT2/B4

- Pursuant to the Civil Code of the Socialist Republic of Viet Nam No. 91/2015/QH13 dated 24 November 2015;
- Pursuant to the Commercial Law of the Socialist Republic of Viet Nam No. 36/2005/QH11 dated 14 June 2005;
- Pursuant to the Gas Sales Agreement for Nhon Trach 2 Power Plant entered into between PetroVietnam Gas Joint Stock Corporation and PetroVietnam Power Nhon Trach 2 Joint Stock Company, No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 dated 06 April 2010, together with Amendment No. 01 dated 20 January 2011, Amendment No. 02 dated 07 September 2013, Amendment No. 03 dated 30 June 2014, Amendment No. 04 dated 14 September 2015, Amendment No. 05 dated 21 October 2016, Amendment No. 06 dated 21 October 2016, Amendment No. 07 dated 26 April 2017, Amendment No. 08 dated 07 March 2018, Amendment No. 09 dated 16 January 2020, Amendment No. 10 dated 23 April 2020, Amendment No. 11 dated 09 February 2021 and Amendment No. 12 dated 27 February 2025 (the "Agreement");
- Pursuant to Decision No. 1408/QĐ-BCT dated 12 June 2026 of the Ministry of Industry and Trade approving the Hai Thach – Moc Tinh Field Development Plan, Blocks 05-2 and 05-3, revised for 2025;
- Based on the Seller's capability to supply Gas and the Buyer's demand for Gas consumption.

This Amendment is made on this …… day of ………… 202… by and between:

PETROVIETNAM GAS JOINT STOCK CORPORATION (PV GAS)

(hereinafter referred to as the "Seller")

Address: 673 Nguyen Huu Tho Street, Nha Be Commune, Ho Chi Minh City, Viet Nam.

Telephone: 028.37816777

Fax: 028.37815666

VND Account No.: 0721000529125

Bank: Joint Stock Commercial Bank for Foreign Trade of Viet Nam (Vietcombank) – Ky Dong Branch

Represented by: Mr. Nguyen Phuc Tue

Title: Deputy General Director

Pursuant to the Power of Attorney No. .... dated ....../....../2025 issued by the General Director of PetroVietnam Gas Joint Stock Corporation.

and

PETROVIETNAM POWER NHON TRACH 2 JOINT STOCK COMPANY

(PV Power NT2)

(hereinafter referred to as the "Buyer")

Address: Dai Phuoc Commune, Dong Nai City, Viet Nam.

Telephone: 0251.2225899

Fax: 0251.2225897

VND Account No.: 0261002225899

Bank: Joint Stock Commercial Bank for Foreign Trade of Viet Nam (Vietcombank) – Thu Thiem Branch

Represented by: Mr. Nguyen Van Quyen

Title: Deputy Director

Pursuant to the Power of Attorney No. .... dated ....../....../...... issued by PetroVietnam Power Nhon Trach 2 Joint Stock Company.

The Parties hereby agree to enter into Amendment No. 13 to the Gas Sales Agreement for Nhon Trach 2 Power Plant, No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 dated 06 April 2010 (hereinafter referred to as the "Amendment No. 13"), with the following contents:

Article 1. Amendment, Supplement to Article 1 (Definitions and Interpretation)

1.1 The Parties agree to add the following definitions to Article 1.1 of the Agreement:

Term	Definition
"Existing Gas Quantity from Blocks 05-2 and 05-3"	Means the Gas Quantity from the existing wells of Blocks 05-2 and 05-3 in each Contract Year under the Gas Purchase Agreement for Blocks 05-2 and 05-3 entered into between the Seller and the Block 05-2 and Block 05-3 Field Owners, as specified in Appendix 1 to this Amendment No. 13.
"Incremental Gas Quantity from Blocks 05-2 and 05-3"	Means the Gas Quantity in excess of the Existing Gas Quantity from Blocks 05-2 and 05-3 in each Contract Year under the Gas Purchase Agreement for Blocks 05-2 and 05-3 entered into between the Seller and the Block 05-2 and Block 05-3 Field Owners, with the projected production volumes as specified in Appendix 1 to this Amendment No. 13.

1.2 Unless otherwise defined in this Amendment No. 13, capitalized terms used herein shall have the meanings assigned to them in the Agreement.

Article 2. Amendment, Supplement to Article 5 (Gas Quantity)

The Parties agree to amend Article 5.8 of the Agreement (as amended, supplemented under Article 2 of Amendment No. 10 dated 23 April 2020) as follows:

5.8 In each Day, the Buyer agrees to purchase, and the Seller shall use Reasonable Endeavours to supply, the Contract Gas to the Buyer from the following sources:

(i) Blocks 05-2 and 05-3. The Gas Quantity from Blocks 05-2 and 05-3 shall comprise the Existing Gas Quantity from Blocks 05-2 and 05-3 and the Incremental Gas Quantity from Blocks 05-2 and 05-3, as specified in Appendix 1 to this Amendment No. 13.

The allocation of the Existing Gas Quantity from Blocks 05-2 and 05-3 and the Incremental Gas Quantity from Blocks 05-2 and 05-3 supplied to the Buyer shall comply with Decision No. 6105/QĐ-BCT dated 27 August 2013 of the Ministry of Industry and

Trade and the Gas Delivery Coordination Procedure executed between the Buyer and the Seller.

(ii) Thien Ung Field and Dai Hung Field. The Gas Quantity supplied from Thien Ung Field and Dai Hung Field to the Buyer shall comply with Official Letter No. 565/BCT-TCNL dated 19 January 2016 of the Ministry of Industry and Trade and the Gas Delivery Coordination Procedure executed between the Buyer and the Seller.

(iii) Sao Vang – Dai Nguyet Field. The Gas Quantity supplied from Sao Vang – Dai Nguyet Field to the Buyer shall comply with Official Letter No. 4017/BCT-DKT dated 22 May 2018 of the Ministry of Industry and Trade and the Gas Delivery Coordination Procedure executed between the Buyer and the Seller

Article 3. Amendment, Supplement to Article 8 (Gas Price)

3.1 The Parties agree to amend Article 8.1.B(ii) of the Agreement (as supplemented under Article 3.2 of Amendment No. 5 dated 21 October 2016) as follows:

"8.1.B

(ii) For Gas purchased from Blocks 05-2 and 05-3:

(a) Wellhead Gas Price applicable to the Existing Gas Quantity from Blocks 05-2 and 05-3: shall apply to the aggregate Gas Quantity from Blocks 05-2 and 05-3 received by the Seller from the Field Owners of Blocks 05-2 and 05-3 from the beginning of each Contract Year until the Existing Gas Quantity from Blocks 05-2 and 05-3 for such Contract Year, as specified in **Appendix 1** to this Amendment No. 13, has been reached and allocated to the Buyer in accordance with Article 5.8(i) of the Agreement. Such Wellhead Gas Price shall be calculated in accordance with Article 5.8 (i) the following formula:

$$P_{np,\, \text{Existing Gas Quantity from Blocks 05-2 and 05-3)}} = P_0 \times \left[50\% \times (1 + 2\%)^t + 50\% \times \frac{FO_{(n-1)}}{FO_0} \right]$$

Where:

Pnp (Existing Gas Quantity from Blocks 05-2 and 05-3) =	Wellhead Gas Price applicable to the Existing Gas Quantity from Blocks 05-2 and 05-3, exclusive of Value Added Tax (VAT).
P_0 =	Initial Wellhead Gas Price of **USD 5.25/MMBTU** as of **01 January 2012**, exclusive of VAT.
T =	Number of years (0, 1, 2, 3, …) counted from **01 January 2012**
FO(n-1) =	The arithmetic average of all daily average spot prices (USD/MT) of **Singapore HSFO 180 3.5S** for the immediately preceding quarter, as published in **Platts Oilgram Price Report** or **Platts Electronically** (Platts Code: **D.PUADV00**), or another publication of equivalent reputation as mutually agreed by the Parties should Platts discontinue publication of such price.

	The daily average spot price means the arithmetic average of the daily high and daily low spot prices for Singapore **HSFO 180 3.5S** . Where the Singapore HSFO 180 CST 3.5% Sulphur price data for the immediately preceding quarter are unavailable, the most recent quarter for which such price data are available shall apply
FO_0 =	**660.4156693 USD/MT**, determined as the arithmetic average of all daily average spot prices (USD/MT) over the six (6) months from the Effective Date of the Gas Purchase Agreement for Blocks 05-2 and 05-3 entered into between the Seller and the Field Owners of Blocks 05-2 and 05-3, as published in **Platts Oilgram Price Report** or **Platts Electronically** (Platts Code: **D.PUADV00**), or another publication of equivalent reputation as mutually agreed by the Parties should Platts discontinue publication of such price. The daily average spot price means the arithmetic average of the daily high and daily low spot prices for Singapore **HSFO 180 3.5S**
N =	Current Quarter

(b) Wellhead Gas Price applicable to the Incremental Gas Quantity from Blocks 05-2 and 05-3**:** shall apply when the aggregate Gas Quantity from Blocks 05-2 and 05-3 received by the Seller from the Field Owners of Blocks 05-2 and 05-3 exceeds the Existing Gas Quantity from Blocks 05-2 and 05-3 in each Contract Year, based on the projected production volumes as specified in **Appendix 1** to this Amendment No. 13 and allocated to the Buyer in accordance with Article 5.8(i) of the Agreement. Such Wellhead Gas Price shall be calculated in accordance with the following formula:

$$P_{np,\,Incremental\ \text{Gas Quantity from Blocks 05−2 and 05−3}} = P_0 \times (1 + 2\%)^t$$

Where:

Pnp (Incremental Gas Quantity from Blocks 05-2 and 05-3) =	Wellhead Gas Price applicable to the Incremental Gas Quantity from Blocks 05-2 and 05-3, exclusive of Value Added Tax (VAT)
P0 =	Initial Wellhead Gas Price of USD 7.38/MMBTU as of 01 January 2026, exclusive of Value Added Tax (VAT).
T =	Number of years (0, 1, 2, 3, …) counted from 01 January 2026".

Article 4. Miscellaneous Provisions

4.1 This Amendment No. 13 shall form an integral part of the Agreement and shall become effective from the Execution Date until the Agreement is terminated, expires, or is superseded by another amendment or supplement, whichever occurs first.

4.2 In the event of any inconsistency between this Amendment No. 13 and the Agreement, the provisions of this Amendment No. 13 shall prevail.

4.3 All other terms and conditions of the Agreement not amended by this Amendment No. 13 shall remain unchanged and in full force and effect, and shall continue to be performed by the Parties in accordance with the Agreement.

4.4 This Amendment No. 13 is executed in two (02) original counterparts, each having equal legal validity. Each Party shall retain one (01) original counterpart for implementation.

PETROVIETNAM POWER NHON TRACH 2 JOINT STOCK COMPANY	PETROVIETNAM GAS JOINT STOCK CORPORATION

C.T.C.P KHÍ ĐỒNG NAI

APPENDIX 1
PROJECTED GAS QUANTITIES FROM BLOCKS 05-2 AND 05-3
Unit: Billion Sm³

Year	Existing Gas Quantity from Blocks 05-2 and 05-3	Incremental Gas Quantity from Blocks 05-2 and 05-3 (Projected)	Total
2026	0,76	0,28	1,04
2027	0,65	0,26	0,91
2028	0,54	0,47	1,01
2029	0,44	0,71	1,15
2030	0,00	1,08	1,08
2031	0,00	1,00	1,00
2032	0,00	0,92	0,92
2033	0,00	0,83	0,83
2034	0,00	0,79	0,79
2035	0,00	0,74	0,74
2036	0,00	0,60	0,60
2037	0,00	0,47	0,47
2038	0,00	0,40	0,40
2039	0,00	0,34	0,34
Total	**2,39**	**8,88**	**11,27**

PETROVIETNAM POWER CORPORATION
PETROVIETNAM POWER NHON TRACH 2
JOINT STOCK COMPANY
No.: 01/BC-CPNT2

THE SOCIALIST REPUBLIC OF VIETNAM
Independence - Freedom - Happiness

Dong Nai, 01 July 2026

REPORT

Re: Approval of Amendment No. 13 to the Gas Sale and Purchase Agreement No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 for Nhon Trach 2 Power Plant

To: Director of PetroVietnam Power Nhon Trach 2 Joint Stock Company (PVPower NT2)

I. LEGAL BASES

- Decision No. 26/QD-CPNT2 dated June 02, 2025 of the General Meeting of Shareholders of the Company approving the amendment and supplementation of the Charter on the organization and operation of PetroVietnam Power Nhon Trach 2 Joint Stock Company.
- Gas Sale and Purchase Agreement for Nhon Trach 2 Power Plant between PVPower NT2 and PetroVietnam Gas Joint Stock Corporation (PV Gas) No. 44/2010/PVGas/KTTT-PVPowerNT2/B4 dated 06 April 2010 and the relevant amendments;
- Decision No. 1408/QD-BCT dated 12 June 2026 of the Ministry of Industry and Trade approving the 2025 revised Field Development Plan for Hai Thach - Moc Tinh, Blocks 05-2 and 05-3;
- Letter No. 1180/KVN-QLNK providing comments on the execution of an amendment to the GSA stipulating the gas price formula for the Baseline and Incremental gas quantities from Blocks 05-2 and 05-3;
- Letter No. 1278/KVN-QLNK of PV Gas regarding the execution of Amendment No. 13 to the Nhon Trach 2 GSA for the supply of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3, amid the current decline in gas supply to the Southeast region;
- Letter No. 787/CPNT2-TMTTD from PVPower NT2 to EVN/EPTC regarding the use of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3;
- EVN's Letter No. 3757/EVN-KTAT regarding the supply and consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 from the infill drilling project;
- Minutes of Meeting No. 290/BB-KVN dated 22 June 2026 among NSMO, EVN/EPTC and the power plants (Genco 3, PV Power and PVPower NT2) regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3;
- Minutes of Meeting No. 305/BB-KVN dated 26 June 2026 among PV Gas, PVPower and PVPower NT2 regarding the supply and consumption of incremental gas from

Blocks 05-2 and 05-3 (Hai Thach - Moc Tinh) from the infill drilling project.

II. CONTENTS

Regarding the supply and consumption of incremental gas from Blocks 05-2 and 05-3 from the infill drilling project, on 10 June 2026 PV Gas issued Letter No. 1180/KVN-QLNK providing comments on the execution of an amendment to the GSA stipulating the gas price formula for the Baseline and Incremental gas quantities from Blocks 05-2 and 05-3. On that basis, NSMO, EVN/EPTC and the power plants (Genco 3, PV Power and PVPower NT2) held a meeting, exchanged views and agreed on the relevant matters (*details are provided in the attached Minutes of Meeting No. 290/BB-KVN dated 22 June 2026*).

Following the matters recorded in Minutes of Meeting No. 290/BB-KVN, on 19 June 2026 PVPower NT2 received PV Gas's Letter No. 1278/KVN-QLNK regarding the execution of Amendment No. 13 to the Nhon Trach 2 GSA for the supply of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3, amid the current decline in gas supply to the Southeast region. On 26 June 2026, PV Gas, PVPower and PVPower NT2 met and agreed on the contents of the draft Amendment No. 13 to the GSA regarding the adjustment of the wellhead gas price formula for the incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, as a basis for working with EVN/EPTC.

Based on the above Minutes of Meeting and PV Gas's proposal dated 26 June 2026, PVPower NT2 issued Letter No. 787/CPNT2-TMTTD to EVN/EPTC regarding the use of incremental gas from Hai Thach - Moc Tinh, Blocks 05-2 and 05-3. On 30 June 2026, EVN issued Letter No. 3757/EVN-KTAT regarding the supply and consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 from the infill drilling project, stating that **EVN supports the development of new domestic gas sources to contribute to security of electricity supply and reduce demand for imported LNG**. With respect to Amendment No. 13 to the GSA for Nhon Trach 2 Power Plant, power generation units are responsible for negotiating fuel purchase and sale agreements to supply fuel to their power plants in compliance with applicable laws, ensuring lawful sources and competitive prices. The gas price included in the electricity price is determined under the Gas Sale and Purchase Agreement, and the gas quantity is determined based on the gas payment notice issued in advance by the gas seller; therefore, **the consumption of this incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3 remains compliant with the Power Purchase Agreement for Nhon Trach 2 Power Plant**.

On 29 June 2026, PV Gas further issued Letter No. 1376/KVN-QLNK to PVPower and PVPower NT2 regarding the execution of amendments to the GSA for the consumption of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, requesting the parties to promptly complete their internal approval procedures and obtain the necessary approvals from the relevant parties so that the supplements could be executed before 15 July 2026.

Based on the matters agreed among the parties and the opinions of EVN and PV

Gas, PVPower NT2 initialled the draft Amendment No. 13. Therefore, in order to provide a basis for the prompt execution of Amendment No. 13 to the GSA for Nhon Trach 2 Power Plant regarding the supply of incremental Hai Thach - Moc Tinh gas from Blocks 05-2 and 05-3, and to promptly supplement domestic gas sources to secure gas supply for plant operation amid the current decline in gas supply to the Southeast region, the Company respectfully submits to the Board of Directors for consideration and approval the following principal contents of Amendment No. 13 to the GSA for Nhon Trach 2 Power Plant:

1. Amendment to and Supplementation of Article 5 (Gas Quantity)

The Parties agree to amend Article 5.8 of the Contract (as amended and supplemented by Article 2 of Supplement No. 10 dated 23 April 2020) as follows:

"5.8 On each Day, the Buyer agrees to purchase, and the Seller shall use reasonable efforts to supply Sales Gas to the Buyer from:

(i) the gas source from Blocks 05-2 and 05-3. The gas quantity from Blocks 05-2 and 05-3 comprises the Existing Gas Quantity from Blocks 05-2 and 05-3 and the Incremental Gas Quantity from Blocks 05-2 and 05-3, as specified in Appendix 1 to this Amendment No. 13. The Existing Gas Quantity and Incremental Gas Quantity from Blocks 05-2 and 05-3 supplied to the Buyer shall comply with Decision No. 6105/QD-BCT dated 27 August 2013 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller.

(ii) the gas sources from the Thien Ung and Dai Hung Fields. The quantities of gas from the Thien Ung and Dai Hung Fields supplied to the Buyer shall comply with Letter No. 565/BCT-TCNL dated 19 January 2016 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller.

(iii) the gas sources from the Sao Vang - Dai Nguyet Fields. The quantity of gas from the Sao Vang - Dai Nguyet Fields supplied to the Buyer shall comply with Letter No. 4017/BCT-DKT dated 22 May 2018 of the Ministry of Industry and Trade and the Gas Delivery and Receipt Coordination Procedure executed between the Buyer and the Seller."

2. Amendment to and Supplementation of Article 8 (Gas Price)

The Parties agree to amend Article 8.1.B(ii) of the Agreement (as supplemented by Article 3.2 of Supplement No. 5 dated 21 October 2016) as follows:

"8.1.B

(ii) For gas purchased from Block 05-2 and Block 05-3:

(a) Wellhead Gas Price applicable to the Existing Block 05-2 and Block 05-3 Gas Quantity: shall apply to the aggregate quantity of Block 05-2 and Block

05-3 gas received by the Seller from the Block 05-2 and Block 05-3 Field Owners from the beginning of each Contract Year until the Existing Block 05-2 and Block 05-3 Gas Quantity for such Contract Year, as specified in Appendix 1 to this Amendment No. 13, is reached, and shall be allocated to the Buyer in accordance with Article 5.8(i) of the Agreement and calculated using the following formula:

$$P_{np\ \text{Existing Block 05-2 and Block 05-3 Gas Quantity}} = P_0 \text{ x } \left(50\% \text{ x } (1+2\%)^t + 50\% \frac{FO_{(n-1)}}{FO_0} \right)$$

Where:

P_{np} Existing Block 05-2 and Block 05-3 Gas Quantity	The Wellhead Gas Price applicable to the Existing Block 05-2 and Block 05-3 Gas Quantity, exclusive of VAT.
P_0	The initial wellhead gas price of USD 5.25/MMBTU as at 1 January 2012, exclusive of VAT.
t	The number of years (0, 1, 2, 3, ...) calculated from 1 January 2012.
$FO_{(n-1)}$	The arithmetic mean of all daily average spot prices (in USD/MT) during the immediately preceding quarter for Singapore HSFO 180 3.5S, as reported in Platts Oilgram Price or the Platts electronic publication (Platts Code “D.PUADV00”), or another publication of equivalent or comparable standing as mutually agreed if Platts ceases to publish prices for such product. The daily average spot price is the arithmetic mean of the highest and lowest spot prices for Singapore HSFO 180 3.5S on that day. If price data for Singapore HSFO 180 3.5S for the immediately preceding quarter is not published, the most recent quarter for which price data is available shall apply.
FO_0	USD 660.4156693/MT (determined based on the arithmetic mean of all daily average spot prices (in USD/MT) during the six (6) months from the effective date of the Block 05-2 and Block 05-3 gas sale and purchase agreement between the Seller and the Block

	05-2 and Block 05-3 Field Owners, as reported in Platts Oilgram Price or the Platts electronic publication (Platts Code "D.PUADV00"), or another publication of equivalent or comparable standing as mutually agreed if Platts ceases to publish prices for such product. The daily average spot price is the arithmetic mean of the highest and lowest spot prices for Singapore HSFO 180 3.5S on that day.)
n	The current quarter.

(b) The Wellhead Gas Price applicable to the Incremental Block 05-2 and Block 05-3 Gas Quantity: shall apply when the aggregate quantity of Block 05-2 and Block 05-3 gas received by the Seller from the Block 05-2 and Block 05-3 Field Owners exceeds the Existing Block 05-2 and Block 05-3 Gas Quantity in each Contract Year, with the estimated quantity specified in Appendix 1 to this Amendment No. 13, and shall be allocated to the Buyer in accordance with Article 5.8(i) of the Agreement and calculated using the following formula:

$$P_{np\ \text{Incremental Block 05-2 and Block 05-3 Gas Quantity}} = P_0 * (1 + 2\%)^t$$

Where:

$P_{np\ \text{Incremental Block 05-2 and Block 05-3 Gas Quantity}}$	The Wellhead Gas Price applicable to the Incremental Block 05-2 and Block 05-3 Gas Quantity, exclusive of VAT.
P_0	The initial wellhead gas price of USD 7.38/MMBTU as at 1 January 2026, exclusive of VAT.
t	The number of years (0, 1, 2, 3, ...) calculated from 1 January 2026."

3. Other Provisions

This Amendment No. 13 forms an integral part of the Agreement and shall be effective from the Signing Date until the Agreement is terminated or expires, or is superseded by another amendment or supplement, whichever occurs first.

In the event of any discrepancy between this Amendment No. 13 and the Agreement, the provisions of this Amendment No. 13 shall prevail.

All other terms and conditions of the Agreement that are not amended by this Amendment No. 13 shall remain unchanged and continue to be performed by the Parties in accordance with the Agreement.

(The detailed draft of Amendment No. 13 and the relevant documents/legal grounds are attached.)

III. CONCLUSION AND RECOMMENDATION

The functional departments respectfully report to the Director for consideration and approval of Amendment No. 13 so that the Company may take the subsequent steps to execute the Amendment and receive, consume and settle the related gas and electricity payments in accordance with approvals of the competent authorities.

DEPUTY DIRECTOR

Nguyen Van Quyen